

MESC

MCSC update

18 October 2023



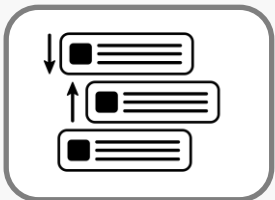


CACM Cost Report 2022 is fully taken care of by the MCSC in 2023.

- The Report is published on NEMO Committee and ENTSO-E website.

NEMO Committee: [CACM Cost Report 2022 LINK](#)

ENTSO-E: [CACM Cost Report 2022 LINK](#)



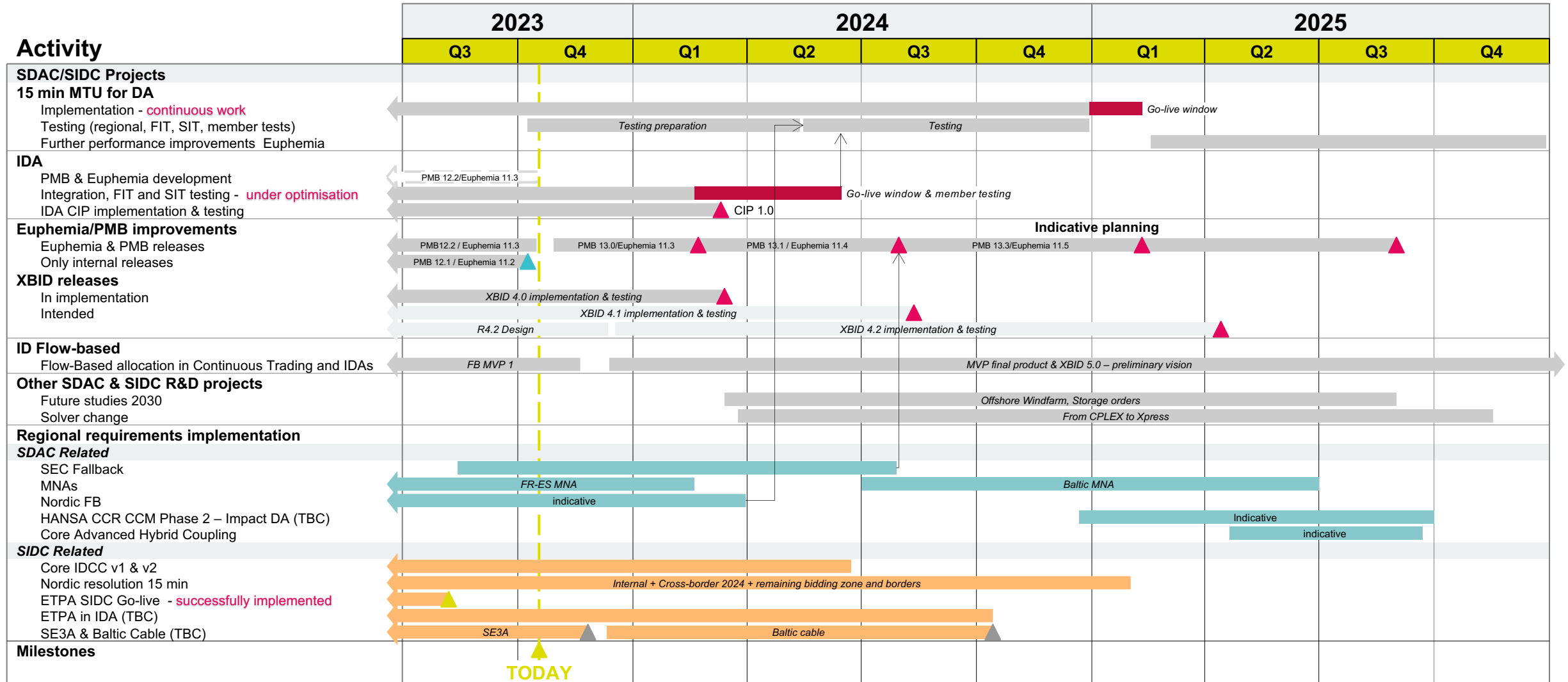
Prioritisation process - MCSC feedback to the guidance document describing prioritisation process proposal provided

- The aim is to establish a regulatory **procedure to secure streamline implementation of deliverables and projects** to minimise delays in implementation.
- After PCG 25/09 ACER to provide a template proposal and the example pipeline to “test” the proposed prioritisation principles.

Role of MCSC: MCSC NEMOs and TSOs to provide inputs to the prioritisation exercise based on ACER/NRA request.

Importance of alignments with market parties/in MCCG: to be seen as an important tool to ensure that the prioritisation will bring realistic outcomes based on (coordinated) inputs from market participants/NEMOs/TSOs

Joint SDAC/SIDC Planning





Computation time (impact on operational timings) and product design

- Euphemia computation time in a normal process is needed to be extended in order to enable 15 min MTU implementation in SDAC (with the planned go-live in Jan 2025).
- The discussion on proposal for computation time change and updated operation timings was anticipated in September MCSC.

The topic will be discussed with Market Participants in the MCCG meeting on 20 October.

Planning update

- Nordic FB (regional replanning ongoing) - new plan to be announced in November
- No updates to the 15 MTU implementation planning are reported for SDAC.
- Indicative planning for Core AHC after 15 MTU Go-live (2025)
- Hansa CMM CCR delayed to 2025

For additional details please see the slide 3 with joint planning overview.

Recent Relevant Updates on SDAC Operational Incidents

Background

- In JET-A NRAs requested that SDAC and SIDC report regularly on type 1 & 2 incidents*

Updates and points of attention

- There has been no new major incident to report since June 2023.
- **For SDAC a Second Auction was triggered 1 July** (for delivery day 2nd of July)
 - The event was triggered by price equalling -500 €/MWh for hours 14 and 15 in the Netherlands.

No
INCIDENT



* Type 1 incident means partial or full decoupling. Type 2 incident means that the message that there is a risk of partial or full decoupling was sent (but eventually the decoupling did not materialize).



ETPA go-live

- Successful go-live for ETPA on 1st August 2023 as the third NEMO to operate in the Market Area of Netherlands within the SIDC



IDA procedures and IDA testing

- Functional tests of majority of central and local/regional assets completed.
 - 1st phase of Functional Integration Tests (FIT) is completed (further improvements and retesting needed). 2nd phase of FIT is slightly extended with the main focus on post coupling processes. Mitigation of the extension, so that Go Live takes place by mid-June 2024, is ongoing considering regional developments e.g. Polish Balancing Market Reform launch 14 June 2024.
 - IDA procedures were finalised for testing in Simulation Integration Tests.



IDA1 interaction with DA

- Giving the maximum opportunity to DA process to be completed successfully IDA 1 is foreseen to be cancelled if DA results are not available at 14:10. This approach for IDA go-live may be further reconsidered in the future when IDA processes robustness is proven in operation

Planning update

- No substantial updates for SIDC testing – IDA planning optimisation ongoing

For additional details please see the slide 3 with joint planning overview.

Recent Relevant Updates on SIDC Operational Incidents

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Updates and points of attention

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